CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

PERIOD ENDED
SEPTEMBER 30, 2011

3W power | AEG POWER SOLUTIONS

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GENERAL INFORMATION

BOARD OF DIRECTORS

Prof. Dr. Roland Berger,	Chairman
Dr. Horst J. Kayser,	Chief Executive Officer
Bruce Brock	
Keith Baden Corbin	
Gerhard Henschel,	Chief Financial Officer
Robert J. Huljak	
Lawrence Lavine	
Dr. Thomas Middelhoff	
Christopher P. Minnetian	
Harris N. Williams	
Prof. Dr. Mark Wössner	

REGISTERED OFFICE

19 rue Eugene Ruppert
L-2453 Luxembourg

POSTAL ADDRESS

PO BOX 1326
L-1013 Luxembourg

REGISTRAR AND ADMINISTRATOR

Carey s.a.
19 rue Eugene Ruppert
L-2453 Luxembourg

AUDITORS

KPMG audit
9, allee scheffer
L-2520 Luxembourg

KEY PERFORMANCE INDICATORS

AEG PS GROUP

	Quarter to September			Nine months to September		
€ million	**Q3 2011**	**Q3 2010**	**% change**	**2011**	**2010**	**% change**
Backlog	206.5	140.6	46.9%	206.5	140.6	46.9%
Orders	102.9	89.7	14.7%	324.2	243.4	33.2%
Revenue	109.2	70.0	56.0%	302.3	211.1	43.2%
Book to Bill	0.94	1.28	-26.6%	1.07	1.15	-7.0%
EBITDA	17.0	0.8	na	40.6	0.5	na
% of revenue	*15.6%*	*1.1%*	*na*	*13.4%*	*0.2%*	*na*
Adjusted EBIT	15.2	1.4	na	33.7	5.1	na
% of revenue	*13.9%*	*2.0%*	*na*	*11.1%*	*2.4%*	*na*
Reported EBIT	10.4	(9.4)	na	20.4	(32.5)	162.8%
% of revenue	*9.5%*	*na*	*na*	*6.7%*	*na*	*na*
Net Income	4.9	3.9	25.6%	6.8	(3.9)	na
Adjusted Net Income	6.0	0.2	na	10.9	0.2	na
EPS (in €)	0.10	0.08	25%	0.13	(0.09)	na
Adjusted EPS (in €)	0.12	0.00	na	0.22	0.00	na
Cash from Operating Activities	3.2	5.0	-36%	7.8	(2.3)	na
Cash used in Investing Activities	(9.4)	(9.1)	-3.3%	(18.1)	(24.2)	25.2%
Working Capital	50.3	35.3	42.5%	50.3	35.3	42.5%
Cash	95.0	45.1	110.6%	95.0	45.1	110.6%
Net (debt)/cash	(24.5)	20.3	na	(24.5)	20.3	na

AEG PS – RENEWABLE ENERGY SOLUTIONS (RES)

	Quarter to September			Nine months to September		
€ million	**Q3 2011**	**Q3 2010**	**% change**	**2011**	**2010**	**% change**
Backlog	119.0	68.4	74.0%	119.0	68.4	74.0%
Orders	55.8	33.6	66.1%	163.9	86.3	89.9%
Revenue	62.1	29.4	111.2%	157.7	75.6	108.6%
Book to bill	0.90	1.14	-21.1%	1.04	1.14	-8.8%
EBITDA	*19.9*	*7.6*	161.8%	*50.8*	*16.7*	204.2%
% of revenue	*32.0%*	*25.9%*	*na*	*32.2%*	*22.1%*	*na*
Adjusted EBIT	*19.0*	*7.6*	150.0%	*48.3*	*20.6*	134.5%
% of revenue	*30.6%*	*25.9%*	*na*	*30.6%*	*27.2%*	*na*
Reported EBIT	*16.1*	*1.4*	na	*39.7*	*(4.2)*	na
% of revenue	*25.9%*	*4.8%*	na	*25.2%*	*na*	na

AEG PS – ENERGY EFFICIENCY SOLUTIONS (EES)

	Quarter to September			Nine months to September		
€ million	**Q3 2011**	**Q3 2010**	**% change**	**2011**	**2010**	**% change**
Backlog	87.5	72.2	21.2%	87.5	72.2	21.2%
Orders	47.1	56.1	-16.0%	160.3	157.1	2.0%
Revenue	47.1	40.6	16.0%	144.6	135.5	6.7%
Book to Bill	1.00	1.38	-27.5%	1.11	1.16	-4.3%
EBITDA	*1.7*	(1.4)	na	*3.1*	*(2.1)*	na
% of revenue	*3.6%*	*na*	*na*	*2.1%*	*na*	*na*
Adjusted EBIT	*0.6*	(2.5)	124.0%	*(1.2)*	*(5.4)*	77.8%
% of revenue	*1.3%*	*na*	*na*	*na*	*na*	*na*
Reported EBIT	*(1.2)*	*(5.3)*	77.4%	*(5.6)*	*(13.8)*	59.4%
% of revenue						

Group Key Performance Indicators (KPI) include the results of RES and EES and Corporate/Unallocated items. For derivation of EBITDA, Adjusted EBIT and Adjusted Net Income, reference is made to page 9 and Appendix I. Percentages of revenue are not shown where negative. % changes are also not shown if considered not to be helpful in the understanding of the KPIs.

LETTER FROM CEO

Dear Shareholders,

3W Power S.A., the holding company of AEG Power Solutions (AEG PS), successfully continued to drive growth in the third quarter of 2011, despite market weaknesses in certain Western European countries. Group revenue in the third quarter was 56.0% higher than in the same period in 2010, reaching €109.2 million (2010: €70.0 million). Our revenue growth for the quarter was generated by both of our business segments. Revenue at Renewable Energy Solutions (RES) increased to €62.1 million (2010: €29.4 million) while revenue at Energy Efficiency Solutions (EES) rose to €47.1 million (2010: €40.6 million).

The results for the nine months are in line with our expectations and continue to show steady improvement over the prior year. In the nine months to September 2011 we enjoyed strong growth in orders compared to 2010. Order intake reached €324.2 million (2010: €243.4 million) and revenue was up 43% on 2010, reaching €302.3 million (2010: €211.1 million).

RES segment

Order growth was particularly strong in the RES segment as orders in the third quarter were €55.8 million, up 66.1% on the third quarter of 2010. The growth is driven by demand within the solar value chain, from the upstream manufacturing of polysilicon to the downstream installation of solar power generation plants. In the third quarter EBITDA for RES rose to €19.9 million (2010: €7.6 million) and was 32.0% of revenue (2010: 25.9%). RES posted nine month revenues of €157.7 million (2010: €75.6 million), up 108.6% year-on-year and an EBITDA of €50.8 million representing 32.2% of revenue (2010: €16.7 million / 22.1% of revenue). Year-to-date adjusted EBIT was €48.3 million which is 30.6% of revenue (2010: €20.6 million / 27.2% of revenue).

RES continued to invest in its key product lines demonstrating commitment to innovation and confidence in the long term fundamentals of the renewable space. In the third quarter of 2011 RES also acquired the outstanding 25% of skytron, after buying a majority stake last year.

EES segment

Orders in the EES segment in the nine months to September 2011 were up 2% to €160.3 million (2010: €157.1 million). In Q3 orders were €47.1 million, 16% lower than in the same period in 2010 as order growth in the industrial UPS product line was offset by softer demand in the telecom systems and converter product lines. EES revenue in the nine months was €144.6 million (2010: €135.5 million), an increase of 6.7%.

In the third quarter, EES recorded positive EBITDA of €1.7 million, reversing a negative EBITDA of -€1.4 million in Q3 2010. EES EBITDA in the nine months to September was positive at €3.1 million (2010: loss of €2.1 million). Adjusted EBIT in Q3 was €0.6 million / 1.3% of revenue (2010: loss of €2.5 million / -6.2% of revenue). Cost reduction and standardization programs as part of Agenda 2012 are in place and are yielding benefits which are expected to accelerate in Q4 and beyond.

Market environment and outlook

For 2011, we expect outstanding growth y-o-y in our RES segment, with revenues in the solar inverter business almost tripling compared to 2010 given its strong project pipeline. We also continue to expect double digit growth in the global solar inverter market after a transition year in 2011. By reinforcing our presence in emerging markets, as evidenced by the opening of our Indian solar inverter facility in October 2011 and by focusing on the utility scale and large commercial segments, we are confident revenue growth will continue in our solar inverter business.

Furthermore, despite current uncertainties in the global market for polysilicon manufacturing, our power controllers business continues to be well positioned. Current orders and continuing business development efforts will drive the achievement of 2011 targets.

In EES, current orders and historic seasonality suggest that the last quarter of 2011 will be its strongest of the year in terms of sales and our restructuring actions will continue to lead to improved EBITDA expectations in this segment.

Our Agenda 2012 is on course to reach annual revenue of above €420 million in 2011. With the growth in revenue, an EBITDA margin in the nine months of 13.4% and the effects of Agenda 2012, we expect significantly improved profitability over 2010 and anticipate double-digit Group EBITDA margin for this year. Agenda 2012 targets remain in place while we note that economic sentiment has worsened in recent months and will continue to monitor market conditions closely.

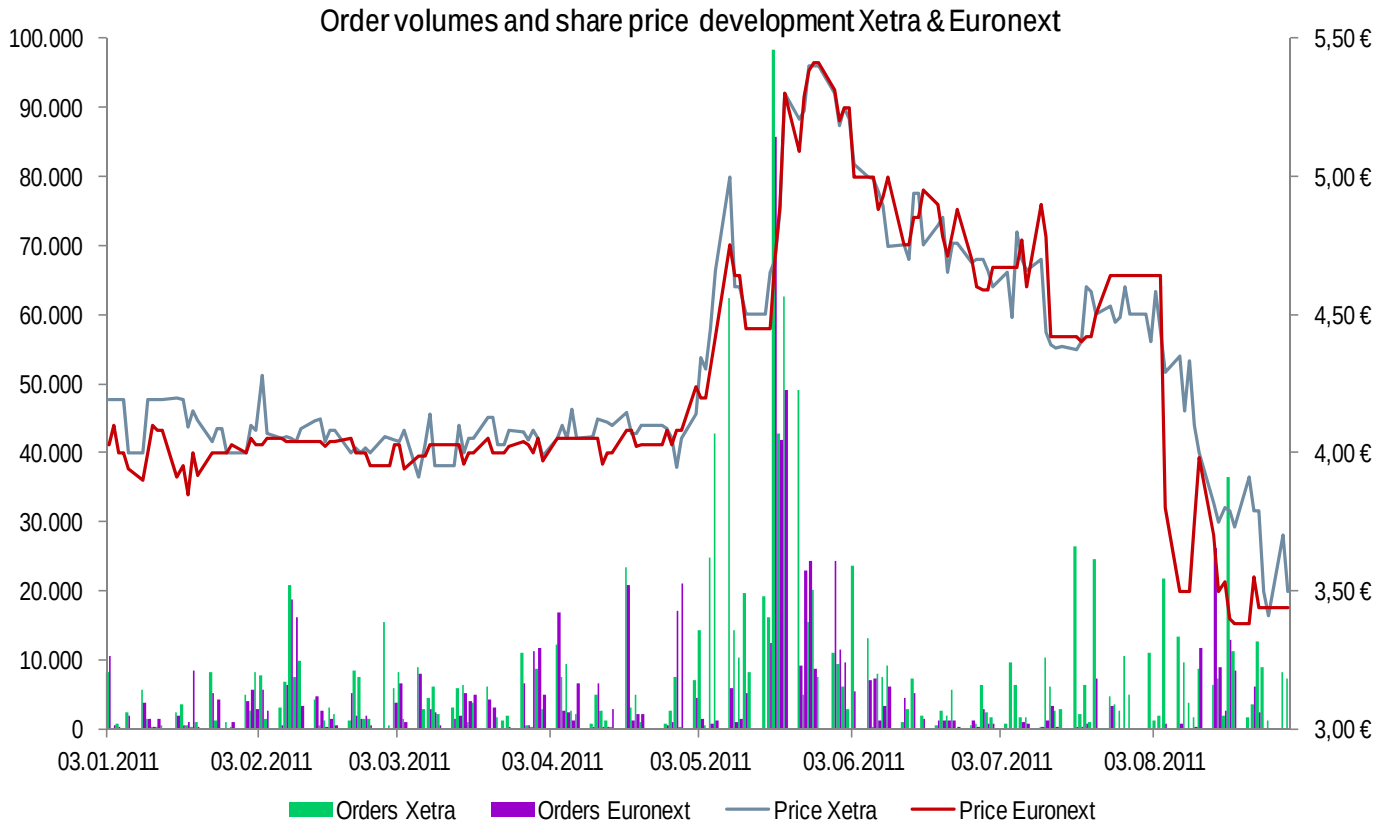
Dr. Horst J. Kayser

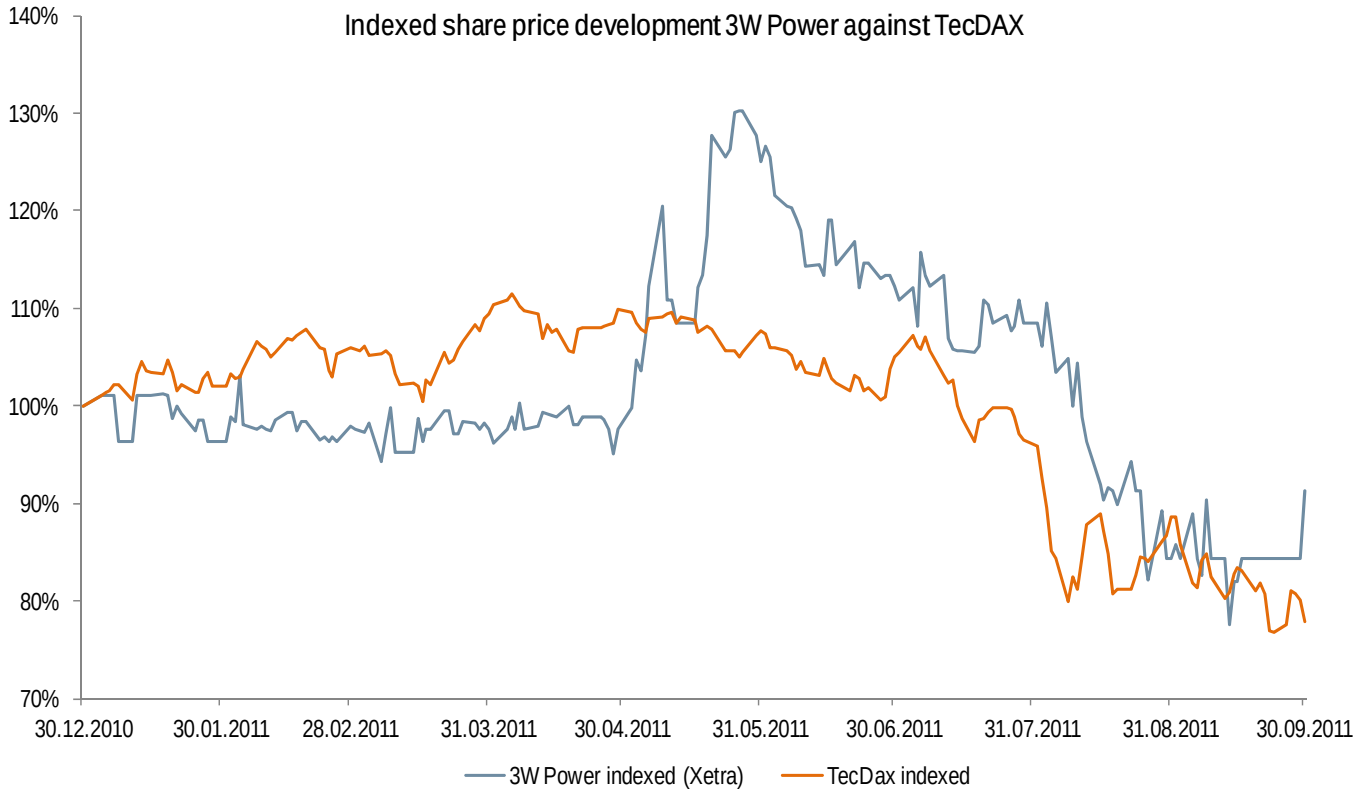
CEO 3W Power/AEG Power Solutions

SHARE PRICE DEVELOPMENT

After significant gains during the first half of 2011, worldwide capital markets were adversely affected by uncertainty in the third quarter as a result of the aggravation of the sovereign debt crisis in several European countries and questions regarding the strength of the US economy. Lower than anticipated worldwide growth prospects for 2012 contributed to this negative market sentiment. Shares on the global financial markets declined sharply causing losses throughout all sectors and although the 3W Power share had gained momentum during the first half of 2011, it too was affected by this negative trend. As a result, the 3W Power share dropped to a low at €3.18 on August 18, 2011.

By the end of the quarter, the share recovered slightly, closing at €3.79 on September 30, 2011, down 8.7% compared to €4.15 at the end of December, 2010. Despite this unfavorable development, the 3W Power share performed better than the TecDAX which lost 22.1% during the first nine months of 2011.





INVESTOR RELATIONS

Despite the unfavorable market environment, the Group continued to strengthen its presence in the capital markets and increased its awareness among institutional investors. In the third quarter, Group Management of 3W Power met with investors at three capital markets exhibitions in Frankfurt/Main, Hamburg and Zurich and during two road shows in Luxemburg and Zurich.

Total trading volumes in the 3W Power share amounted to 102,217 shares at Euronext compared to 472,592 shares on the Frankfurt stock exchange (Xetra) in the third quarter of 2011. It is the Company's intention to increase liquidity in the share in order to make the placement of larger orders feasible. In this regard, 3W Power aims at shifting its listing away from Euronext Amsterdam to the Frankfurt stock exchange, where the Company's shares were admitted for trading on the Regulated Market (Prime Standard) on December 17, 2010. Since then, trading volumes have gradually shifted to the Frankfurt stock exchange and as a result, 3W Power is considering to delist its shares from Euronext by the end of 2011.

3W Power/AEG Power Solutions aims at keeping its stakeholders informed about all current and long-term business and strategic developments. This interim report contains information exceeding the statutory minimum disclosure requirements to provide interested parties with an insight into the Group. The Company strives to meet the strict requirements placed on capital market communications, today and in the future. The continuous dialogue with its shareholders is a key objective.

EQUITY RESEARCH

Two research institutions, Natureo Finance and Montega Equity Research, initiated coverage of 3W Power in the third quarter of 2011, while Bankhaus Lampe initiated coverage of the stock shortly after the close of the reporting period. These institutions, together with Close Brothers Seydler Research and IBS Securities, have given "Buy" recommendations and anticipate substantial upside potential for the Company's share. Additional equity research institutions have expressed interest in taking 3W Power under coverage and we hope to be able to announce further initiations during the remainder of 2011.

INVESTOR RELATIONS

SHARE INFORMATION

ISIN	GG00B39QCR01
Stock exchanges	Frankfurt Stock Exchange, Xetra (Deutsche Börse AG), Frankfurt/Main; NYSE Euronext, Amsterdam
Symbol	3W9 (Frankfurt Stock Exchange, Xetra); 3WP (Euronext)
Reuters symbol	GAQAu.F (Frankfurt Stock Exchange, Xetra); 3WP.AS (Euronext)
Liquidity provider / designated sponsor	Close Brothers Seydler Bank (Frankfurt Stock Exchange, Xetra); The Royal Bank of Scotland (Euronext)
High in first nine months of 2011	€5.47 (May 25, 2011 Frankfurt Stock Exchange, Xetra); €5.46 (May 26 2011 Euronext)
Low in first nine months of 2011	€3.18 (August 18, 2011 Frankfurt Stock Exchange, Xetra); €3.47 (August 19, 2011 Euronext)
Closing price on September 30, 2011	€3.79 (Frankfurt Stock Exchange, Xetra); €3.50 (Euronext)
Market capitalization on September 30, 2011	€190.40 million (Frankfurt Stock Exchange, Xetra)
Number of shares	50,236,024

Source: Bloomberg

BOND INFORMATION

ISIN	DE000A1A29T7
Stock exchanges	Frankfurt Stock Exchange, Open Market (Deutsche Börse AG), Frankfurt/Main; Stuttgart Stock Exchange, Bondm, Stuttgart
Principal amount	1000
Coupon	9.25%
Interest Payment	Annually
Maturity Date	30 November 2015
Issuance Volume	€100.00 million
High in first nine months of 2011	98.60% (May 23, 2011 Frankfurt Stock Exchange); 98.45% (May 20, 2011 Stuttgart Stock Exchange)
Low in first nine months of 2011	81.00% (August 8, 2011 Frankfurt Stock Exchange); 83.05% (September 29, 2011 Stuttgart Stock Exchange)
Closing price on September 30, 2011	84.70% (Frankfurt Stock Exchange); 83.10% (Stuttgart Stock Exchange)

Source: Bloomberg

PRINCIPAL ACTIVITY AND BUSINESS REVIEW

The principal activity of AEG PS is the design, development, manufacture, and sale of custom power solutions for the renewable energy sector and a wide range of other industrial and communication applications.

Results by segment

Interim Results for the nine month period ended September 2011

	Orders		Revenue		EBITDA		Adjusted EBIT[1]		Reported EBIT	
€ million	**2011**	**2010**	**2011**	**2010**	**2011**	**2010**	**2011**	**2010**	**2011**	**2010**
RES	163.9	86.3	157.7	75.6	50.8	16.7	48.3	20.6	39.7	(4.2)
% of revenue					*32.2%*	*22.1%*	*30.6%*	*27.2%*	*25.2%*	*-5.6%*
EES	160.3	157.1	144.6	135.5	3.1	(2.1)	(1.2)	(5.4)	(5.6)	(13.8)
% of revenue					*2.1%*	*-1.5%*	*-0.8%*	*-4.0%*	*-3.9%*	*-10.2%*
Unallocated					(13.3)	(14.1)	(13.4)	(10.1)	(13.7)	(14.5)
Total	**324.2**	**243.4**	**302.3**	**211.1**	**40.6**	**0.5**	**33.7**	**5.1**	**20.4**	**(32.5)**
% of revenue					***13.4%***	***0.2%***	***11.1%***	***2.4%***	***6.7%***	***-15.4%***

Interim Results for the quarter ended September 2011

	Orders		Revenue		EBITDA		Adjusted EBIT[1]		Reported EBIT	
€ million	**2011**	**2010**	**2011**	**2010**	**2011**	**2010**	**2011**	**2010**	**2011**	**2010**
RES	55.8	33.6	62.1	29.4	19.9	7.6	19.0	7.6	16.1	1.4
% of revenue					*32.0%*	*25.9%*	*30.6%*	*25.9%*	*25.9%*	*4.8%*
EES	47.1	56.1	47.1	40.6	1.7	(1.4)	0.6	(2.5)	(1.2)	(5.3)
% of revenue					*3.6%*	*-3.4%*	*1.3%*	*-6.2%*	*-2.5%*	*-13.1%*
Unallocated					(4.6)	(5.4)	(4.4)	(3.7)	(4.5)	(5.5)
Total	**102.9**	**89.7**	**109.2**	**70.0**	**17.0**	**0.8**	**15.2**	**1.4**	**10.4**	**(9.4)**
% of revenue					***15.6%***	***1.1%***	***13.9%***	***2.0%***	***9.5%***	***-13.4%***

[1] The Group has significant non-cash charges resulting from the amortization of intangible assets arising on the acquisition of AEG PS. Furthermore, in 2010 the Group incurred large one-time restructuring and other charges relating to Agenda 2012 as well as accelerated amortization and impairment charges on goodwill and intangibles. Therefore, in addition to EBIT and net income, the Group also reports Adjusted EBIT and Adjusted Net Income. Adjusted EBIT is EBIT adjusted for the effect of one-time items (principally relating to Agenda 2012) and for the amortization of intangibles on acquisition. Adjusted Net Income is Net Income adjusted for the effect of one-time items mentioned earlier, the amortization of intangibles on acquisition, the change in the value of warrants and the estimated tax effects of these. (See Appendix I).

AEG PS Group enjoys continued year-on-year growth in orders and revenue with improved profitability

The results for the nine months are in line with expectations and continue to show steady improvement over the prior year. In the nine months to September 2011 the Group enjoyed strong growth in orders compared to 2010. Order intake reached €324.2 million (2010: €243.4 million), up 33% on the prior year while orders in the third quarter were €102.9 million, 15% higher than the same quarter in 2010. Although third quarter orders were lower than in the second quarter of 2011, this was anticipated and is partly attributable to seasonality effects in both segments.

Group revenue was up 43% on 2010, reaching €302.3 million (2010: €211.1 million). Third quarter Group revenue was €109.2 million, up 56% on the same quarter of 2010 and 2% higher than the second quarter of 2011.

Group EBITDA in the nine months was €40.6 million / 13.4% of revenue (2010: €0.5 million / 0.2%) while EBITDA for the quarter was €17.0 million / 15.6% of revenue (2010: €0.8 million / 1.1%). This is attributable primarily to higher sales and a more favourable mix with Renewable Energy Solutions (RES) segment enjoying a higher share of Group revenues.

In the nine months to September 2011 Group adjusted EBIT was €33.7 million / 11.1% of revenue (2010: €5.1 million / 2.4% of revenue). The reported EBIT of €20.4 million (6.7% of revenue) compares to a loss of -€32.5 million in the same period of 2010. This turnaround is largely the result of much improved trading, with the Group capitalising on its leading position within the growing renewable space.

Group EBIT and EBITDA for the nine months to September 2011 include €6.5 million received following successful settlement of litigation against a customer. This relates to the RES segment and was booked in the second quarter of 2011. Also included in EBIT/EBITDA is a release of restructuring provisions of €1.3 million (net) of which €0.2 million was in the third quarter of 2011. The release follows finalisation of negotiations with employee bodies in relation to restructuring under Agenda 2012 and was booked in Energy Efficiency Solutions (EES) segment. In the first quarter of 2010 Group and RES segment EBIT/EBITDA included €5.6 million income from a contract amendment negotiated with a customer.

RES segment posts high y-o-y growth in orders and revenue with exceptional profitability

Order growth was particularly impressive in the Renewable Energy Solutions (RES) segment in which orders in the nine months were 90% higher at €163.9 million (2010: €86.3 million). Third quarter RES orders were €55.8 million, up 66% on the third quarter of 2010. The growth is driven by demand within the solar value chain, from the upstream manufacture of polysilicon (power controller system and modules) to the end installation of solar power generation plants (solar inverter and monitoring system solutions). As a result both the power controller and solar product lines of RES performed well, both registering growth over 2010. As anticipated, third quarter RES orders were lower than in the second quarter, with an increase in power controller orders being offset by a drop in solar. Solar enjoyed its highest quarterly order intake in the second quarter of 2011 and this tough comparative combined with seasonality effects were the main drivers of the lower third quarter orders.

RES entered the year with a strong backlog and as a result it continued to be the main engine for Group revenue growth. RES posted nine month revenues of €157.7 million (2010: €75.6 million), 109% higher than in the same period in 2010. In the third quarter RES revenue was €62.1 million, 8% higher than the second quarter of 2011 and 111% up on the third quarter of 2010. At September 2011, RES book-to-bill ratio was 1.0 (2010: 1.1).

RES EBITDA for the nine months was of €50.8 million / 32.2% of revenue (2010: €16.7 million / 22.1% of revenue). Adjusted EBIT was €48.3 million / 30.6% of revenue (2010: €20.6 million / 27.2% of revenue).

Third quarter EBITDA for RES was €19.9 million / 32.0% of revenue (2010: €7.6 million / 25.9% of revenue).

RES segment Adjusted EBIT and EBITDA for the nine months to September 2011 include €6.5 million received following successful settlement of litigation against a customer. This was booked in the second quarter of 2011. In the first quarter of 2010 RES EBIT and EBITDA included €5.6 million income from a contract amendment negotiated with a customer.

RES continued to invest in its key product lines demonstrating commitment to innovation and confidence in the long term fundamentals of the renewable space. In September 2011 we announced a new frame agreement with a key partner customer for the supply of Thyrobox M™ systems. These systems offer significant advantages to polysilicon manufacturers in terms of higher energy density and efficiency, lower footprint and advanced process monitoring capability.

Power controllers also continued to increase its business beyond polysilicon. In Q2 2011 strategically important contracts had been won for our high end power supply systems for sapphire crystal growing equipment as well as for hydrogen electrolysis. Sales of power controller modules in the nine months to September 2011 were 52% higher than in the same period in 2010.

The newly introduced Protect PV500 has contributed to winning significant projects especially in new and demanding markets such as India, a key market for the Group. In October 2011 a new 400MW solar inverter facility was officially opened in India, offering opportunities to strengthen customer relationships and improve competitiveness in the expanding Indian renewable market.

In the last six months in India the Group has been awarded 39MW of total solution solar projects while monitoring systems from skytron have been ordered for installation on 45MW of solar capacity.

In the third quarter of 2011 the Group announced the acquisition of the remaining 25% of skytron it did not already own. In a bid to enhance its presence in the North American renewable market the Group has entered into a partnership agreement with an experienced investor and manager of solar assets. Under the stewardship of its partner AEG PS will invest up to US$ 5 million in solar projects and will also have the opportunity to supply its solar products in North American projects under a separate supply agreement.

EES segment posted revenue growth of 7% y-o-y and generated positive EBITDA for the second consecutive quarter

Orders in the Energy Efficiency Solutions (EES) segment in the nine months to September 2011 were modestly up 2% to €160.3 million (2010: €157.1 million) with growth in EMS and Telecom product lines offset by lower orders in Converters. Third quarter EES orders were €47.1 million, 16% lower than in the same period in 2010, this also being attributable to weak demand in the Converter product line. Compared to the second quarter of 2011 orders were 20% lower although this is also the result of seasonality in the business with the third quarter typically being weaker.

EES revenue in the nine months was €144.6 million (2010: €135.5 million), an increase of 7%. Third quarter EES revenue was €47.1 million, 16% up on 2010 but 4% lower than the second quarter of 2011.

The EES book-to-bill ratio in the nine months to September 2011 was 1.1.

In the third quarter EES recorded positive EBITDA of €1.7 million, following positive EBITDA of €2.5 million in the second quarter. Cost reduction and standardization programs as part of Agenda 2012 are in place and are yielding benefits which are expected to accelerate in Q4 and beyond.

EES EBITDA in the nine months to September was positive at €3.1 million (2010: loss of -€2.1 million). Adjusted EBIT in the period was -€1.2 million (2010: -€5.4 million). At the reported EBIT level, losses in the nine months were 59% lower at -€5.6 million (2010: -€13.8 million). Included in EES EBIT/EBITDA is a release of restructuring provisions of €1.3 million (net) of which €0.2 million was in the third quarter of 2011.

Net financial expense/income

Net financial expense in the nine months to September 2011 was -€3.8 million (2010: income of €23.0 million). The principal reasons for the change from financial income to financial expense are an interest charge of €6.9 million for the interest accrued on the Notes and a reduction of €19.3 million in the gain from the change in the fair value of warrants. The change in the value of the warrants is a non-cash item. An increase in the value of the warrants results in financial expense while a decrease causes a financial gain. Each warrant entitles the holder to purchase one ordinary public share at a price of €7.50. At the reporting date the market price of the warrants was €0.03 per warrant (December 31, 2010: €0.20 per warrant). The warrants expire in July 2012. During the period to September 30, 2011 no warrants were exercised.

In the third quarter there was net financial expense of -€0.08 million (2010: income of €11.9 million) the principal components of which were accrued interest on the Notes of €2.0 million (2010: nil) and non-cash income from the change in the value of warrants of €2.3 million (2010: €12.3 million).

Taxation

The tax charge in the nine month period was €9.8 million (2010: tax benefit of €5.7 million) of which €11.4 million (2010: €2.8 million) was for current income tax charges offset by deferred tax benefits of €1.6 million (2010: €8.6 million). The change from tax benefit in 2010 to tax charge is attributable to the higher profitability of the Group in 2011 and to a reduction in deferred tax benefits.

Non-Current Assets

Expenditure on tangible fixed assets in the nine month period amounted to €5.4 million. This includes €1.0 million of capex on the construction of solar power generation farms by EMED in Italy. EMED is expected to be divested in 2011 and therefore its assets and liabilities have been treated as held for sale and are included within current assets/liabilities.

Goodwill increased by €0.8 million in the nine months to September 2011 mainly due to estimated amount of goodwill arising on the acquisition of a small service company purchased in the period.

Intangibles decreased primarily due to regular PPA amortization charges of €14.3 million, partially offset by amounts capitalised on internal development projects of €4.6 million (net of amortization) and €0.5 million (net of amortization) for ERP system implementation costs.

Current Assets

Excluding cash and cash equivalents, current assets increased by €13.9 million since December 2010. This is principally due to higher inventory levels and is the result of ramping-up production at the new facility in India as well as some increase in inventory in Europe following the softening in West European solar markets.

Prepayments increased by €2.0 million due to progress payments on the new facility in India.

Cash and cash equivalents reduced by €27.6 million in the nine month period due to an increase in working capital (primarily inventory), investments made, restructuring/severance payments under Agenda 2012, and repayment of loans.

Non-Current Liabilities

Non-current liabilities in the nine month period were reduced by €1.8 million principally due to lower deferred taxes.

Current Liabilities

The decrease in current liabilities is principally due to a net reduction in short term borrowings, liabilities held for sale, provisions and warrants.

During the period to September 2011 the Group reduced its short term borrowings by repaying two short term loans of €5 million each and reducing its obligations under receivable factoring arrangements by €7.4 million. The loans were taken out in 2010 for the partial financing of the solar power generation farms of EMED in Italy. One of the loans was previously included in liabilities held for sale and its repayment accounts for the decrease in liabilities held for sale. The Group has sufficient liquidity available following the raising of €100 million through the issue of loan Notes in 2010 and the repayment of short term debt will reduce the total net interest expenses of the Group.

Provisions relate to restructuring and the decrease is due to payments made and a net release of provisions as noted earlier.

The non-cash liability of the warrants fell by €5.3 million as the market value of the warrants at September 30, 2011 was €0.03 per warrant compared to €0.20 at December 31, 2010.

OUTLOOK

Revenue and EBITDA targets for 2011 reaffirmed; Agenda 2012 targets on track against a more uncertain economic background

AEG PS operates in global markets with long-term growth potential. The renewable sector appears to be particularly promising and the Group is well established in this sector. The RES business has good positions in the whole solar value chain, from polysilicon production to provision of systems for solar photovoltaic generation. The business entered 2011 with a good backlog and project pipeline.

In Solar, AEG PS has been able to reach developing markets like India and expand into Eastern Europe which has helped to partially compensate for a slow-down in the Western European Solar market. AEG PS has continued to reinforce its product portfolio by launching at the Intersolar trade show in Munich a new family of high efficiency solar string inverters covering the power range between 10KVA and 15KVA, one of the highest growth segments in the world. The Group also introduced a 500 KVA central inverter for the North American market at the Intersolar trade show in San Francisco. This should enable AEG PS to enjoy growth in the utility-scale market in the United States.

Although analysts predict that 2011 will show a decline for the solar inverter market, AEG PS expects outstanding growth y-o-y, with revenues almost tripling 2010 performance, capitalising on the strong project pipeline it entered the year with and projects awarded since. Solar order intake in the last quarter of 2011 is expected to exceed previous quarters. The Group at present continues to have expectations of double digit growth in the solar inverters industry after a transition year in 2011, and is confident it will continue its growth by reinforcing its presence in new emerging markets as evidenced by the opening of the Indian solar inverter facility in October 2011 and by focusing on the utility scale and large commercial segments.

AEG PS Power Control systems business continues to be a key player in the polysilicon market and made significant new wins in the third quarter. The current backlog for power controller systems and continuous business development efforts provide reasonable expectation that 2011 targets will be met. At the same time, AEG PS will continue to drive business development for new power controller systems for the silicon industry, smart grid applications (such as energy storage and grid compensation) as well as diversify into other areas where its expertise in precise and efficient power supply can be put to good use.

For the EES segment, current backlog and historic seasonality suggest that the last quarter of 2011 will be its strongest of the year in terms of sales. Strong sales, together with Agenda 2012 actions, lead to improved EBITDA expectations for this business.

Based on the above, the Group updates its 2011 guidance to full year revenues of above €420 million with double-digit EBITDA margin. RES will remain the key contributor to growth and profitability although EES is also expected to improve on 2010 performance aided by a good last quarter and Agenda 2012 positive effects.

The Group notes that economic sentiment has worsened over recent months and should such conditions deteriorate further they may have a negative impact on business beyond 2011. The Group will continue to monitor market conditions closely.

OTHER INFORMATION

Corporate Name

The Company changed its name from Germany1 Acquisition to 3W Power Holdings S.A. on April 9, 2010. Subsequently, on May 19, 2011 the name was changed to 3W Power S.A. as the Board felt this more accurately reflects the status of the Company as the owner of one industrial Group.

Successful conclusion of litigation

As disclosed in our 2010 annual report, the Group's German subsidiary pursued a claim against a customer for refusing to purchase power control products under frame purchase agreements entered into in 2007 and 2008. The customer filed a counter claim for abuse of dominant market position. The claims were heard in a German Regional Court. The parties reached a settlement, approved by the court, on the breach of contract claim brought by AEG PS and the market abuse claim is no longer being pursued by the customer. Under the settlement, the customer paid AEG PS €6.5 million and also undertook to purchase a minimum value of AEG PS products. The €6.5 million payment was received in the second quarter of 2011 and was included in profit from operating activities.

Acquisitions

As noted earlier, during the nine-month period the Group acquired 100% of the equity of a small service company and the 25% minority interest in skytron that it did not already own. The results of the services company are included within EES and they are not material to the Group or segment results for the period to September 2011.

Risks

The principal risks that could have a material impact on the Group were set out in the 2010 Annual Report and are deemed incorporated in this report.

We note that a key market for the Group is the renewable sector which is influenced by government policies and incentives. In addition, all our markets are affected by general economic conditions (including government deficits) which may impact growth and investment.

Share Capital

Details of the share capital (including own shares held by the Company as Treasury shares) and share premium are shown in note 11.

Directors' interests and executive long term incentive plan

The interests of Directors and related parties in the share capital of the Company are shown in note 18 of the condensed consolidated interim financial statements.

In May 2011 the Company introduced a long term incentive plan (LTIP) covering executive directors and key managers. Details of the plan are shown in note 18.

RESPONSIBILITY STATEMENT

We, Dr. Horst J. Kayser, Chief Executive Officer, and Gerhard Henschel, Chief Financial Officer,

confirm, to the best of our knowledge, that the condensed consolidated interim financial statements which have been prepared in accordance with the International Financial Reporting Standards as adopted by the European Union, give a true and fair view of the assets, liabilities, financial position and profit or loss of 3W Power Group and the undertakings included in the consolidation taken as a whole and that the Director's report includes a fair review of the development and performance of the business and the position of 3W Power Group and the undertakings included in the consolidation taken as a whole, together with a description of the principal risks and uncertainties that they face.

Dr. Horst J. Kayser

Gerhard Henschel

On behalf of the Board of Directors

November 15, 2011

CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
AT

In thousands of euro	Note	September 30, 2011	December 31, 2010
Assets			
Property, plant and equipment		34,689	33,590
Intangible assets		204,396	213,522
Goodwill		87,152	86,312
Other non-current financial assets		1,507	1,515
Total non-current assets		**327,744**	**334,939**
Inventories		78,371	65,199
Trade and other receivables		92,884	94,751
Prepayments		2,660	687
Cash and cash equivalents		94,939	122,555
Assets held for sale	6	22,786	22,176
Total current assets		**291,640**	**305,368**
Total assets		**619,384**	**640,307**
Equity			
Share capital	11	12,520	12,520
Share premium		383,836	383,836
Retained earnings		(88,763)	(92,542)
Reserve for own shares		(24,977)	(25,235)
Cumulative translation adjustment		1,454	1,094
Total equity attributable to equity holders of the Company		**284,070**	**279,673**
Non controlling interest		**-**	**731**
Total Equity		**284,070**	**280,404**
Liabilities			
Loans and borrowings	13	98,175	97,826
Employee benefits		23,319	23,982
Deferred tax liabilities	10	50,987	52,541
Provisions	14	9,527	9,451
Total non-current liabilities		**182,008**	**183,800**
Warrants	15	832	6,161
Loans and borrowings	13	10,806	22,797
Trade and other payables		87,412	86,756
Income tax liabilities		9,090	652
Deferred income		33,586	34,963
Provisions	14	11,545	18,550
Liabilities held for sale	6	35	6,224
Total current liabilities		**153,306**	**176,103**
Total liabilities		**335,314**	**359,903**
Total equity and liabilities		**619,384**	**640,307**

The condensed consolidated interim financial statements on pages 16 to 35 are unaudited. They were approved by the Board of Directors on November 15, 2011 and signed on its behalf by:

Dr. Horst J. Kayser Gerhard Henschel

The notes on pages 21 to 35 are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF INCOME
FOR THE PERIOD ENDED SEPTEMBER 30,

Q3 2011	Q3 2010	In thousands of euro	Note	Nine months to Sept 2011	Nine months to Sept 2010
109,275	70,055	Revenue	5	302,332	211,134
(74,889)	(49,381)	Cost of sales		(211,241)	(152,067)
34,386	**20,674**	**Gross profit**		**91,091**	**59,067**
(17,973)	(17,759)	Selling, general and administrative expenses		(53,791)	(50,286)
(3,346)	(5,944)	Research and development expenses		(15,300)	(17,389)
(2,590)	(6,396)	Other income/(expenses)	7	(1,570)	(23,945)
10,477	**(9,425)**	**Earnings/(loss) before interest and tax (EBIT)[1]**		**20,430**	**(32,553)**
3,292	11,711	Finance income	8	7,561	26,715
(3,370)	174	Finance costs	8	(11,346)	(3,755)
(78)	**11,885**	**Net finance (costs)/Income**	8	**(3,785)**	**22,960**
10,399	**2,460**	**Profit/(loss) before income tax**		**16,645**	**(9,593)**
(5,465)	1,446	Income tax (charge)/benefit	9	(9,838)	5,728
4,934	**3,906**	**Net Income/(loss)**		**6,807**	**(3,865)**
		Net Income/(loss) attributable to:			
4,839	3,655	Owners of the Company		6,360	(4,175)
95	251	Non-controlling interest profit		447	310
4,934	**3,906**	**Net Income/(loss)**		**6,807**	**(3,865)**
		Earnings per share			
0.10	0.08	Basic earnings/(loss) per share -euro	12	0.13	(0.09)
0.10	0.08	Diluted earnings/(loss) per share -euro	12	0.13	(0.09)

[1] The interest referred to in earnings before interest and tax (EBIT) comprises all financial items included within net finance costs / income.

The notes on pages 21 to 35 are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED SEPTEMBER 30,

Q3 2011	Q3 2010	In thousands of euro	Nine months to Sept 2011	Nine months to Sept 2010
4,934	**3,906**	**Profit/(loss) for the period**	**6,807**	**(3,865)**
		Other comprehensive income		
300	(439)	Foreign currency translation differences for foreign operations	350	1,055
300	**(439)**	**Other comprehensive income for the period**	**350**	**1,055**
5,234	**3,467**	**Total comprehensive income/(loss) for the period**	**7,157**	**(2,810)**
		Total comprehensive income / (loss) attributable to:		
5,139	3,216	Owners of the Company	6,710	(3,120)
95	251	Non-controlling interest	447	310
5,234	**3,467**	**Total comprehensive income/(loss) for the period**	**7,157**	**(2,810)**

The notes on pages 21 to 35 are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY

Equity attributable to holders of the Company

In thousands of euro	Share capital	Share premium	Translation reserve	Reserve for own shares	Retained earnings	Total Group Equity	Non-Controlling Interest	Total Equity
Balance at January 1, 2010	**-**	**394,928**	**86**	**(24,375)**	**(8,211)**	**362,428**	**-**	**362,428**
Profit for the period	-	-	-	-	(4,175)	(4,175)	310	(3,865)
Total other comprehensive income/(loss)	-	-	1,055	-	-	1,055	-	1,055
Total comprehensive income/(loss) for the period	**-**	**-**	**1,055**	**-**	**(4,175)**	**(3,120)**	**310**	**(2,810)**
Transfer to share capital from share premium	12,520	(12,520)	-	-	-	-	-	-
Acquisition of non controlling interest	-	-	-	-	-	-	76	76
Share based payments	-	-	-	-	1,333	1,333	-	1,333
Exercised warrants (168,013 ordinary shares issued)	-	1,428	-	-	-	1,428	-	1,428
Increase in treasury shares	-	-	-	(2,150)		(2,150)	-	(2,150)
Total contributions by and distributions to owners of the Company	**12,520**	**(11,092)**	**-**	**(2,150)**	**1,333**	**611**	**76**	**687**
Total transactions	**12,520**	**(11,092)**	**1,055**	**(2,150)**	**(2,842)**	**(2,509)**	**386**	**(2,123)**
Balance at September 30, 2010	**12,520**	**383,836**	**1,141**	**(26,525)**	**(11,053)**	**359,919**	**386**	**360,305**
Balance at January 1, 2011	**12,520**	**383,836**	**1,094**	**(25,235)**	**(92,542)**	**279,673**	**731**	**280,404**
Profit for the period	-	-	-	-	6,360	6,360	447	6,807
Total other comprehensive income/(loss)	-	-	360	-	(10)	350	-	350
Total comprehensive income/(loss) for the period	**-**	**-**	**360**	**-**	**6,350**	**6,710**	**447**	**7,157**
30,000 shares transferred from treasury shares	-	-	-	258	(258)	-	-	-
Acquisition of non controlling interest	-	-	-	-	(3,122)	(3,122)	(1,178)	(4,300)
Share based payments/Long term incentive plan	-	-	-	-	809	809	-	809
Total contributions by and distributions to owners of the Company	**-**	**-**	**-**	**258**	**(2,571)**	**(2,313)**	**(1,178)**	**(3,491)**
Total transactions	**-**	**-**	**360**	**258**	**3,779**	**4,397**	**(731)**	**3,666**
Balance at September 30, 2011	**12,520**	**383,836**	**1,454**	**(24,977)**	**(88,763)**	**284,070**	**-**	**284,070**

The notes on pages 21 to 35 are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED SEPTEMBER 30

Q3 2011	Q3 2010	In thousands of euro	Note	Nine months to Sept 2011	Nine months to Sept 2010
		Cash flows from operating activities			
4,934	3,906	*Profit/(Loss) for the period*		6,807	(3,865)
		Adjustments for non-cash items:			
988	1,027	Depreciation		3,198	3,147
5,665	9,153	Amortization and impairment of intangible assets and goodwill		17,075	29,898
(200)	-	Change in provisions		(1,281)	-
341	44	Change in other non-current financial assets		19	159
366	128	Charge for share-based payments		809	1,334
78	(11,885)	Finance expense/(income) - net		3,785	(22,960)
5,465	(1,446)	Income tax charge/(benefit)		9,838	(5,728)
17,637	**927**	**Cash flow from operations before changes in working capital**		**40,250**	**1,985**
1,064	(320)	Change in inventories		(13,109)	3,458
(2,825)	11,842	Change in trade and other receivables		(2,733)	9,091
(1,401)	321	Change in prepayments		(1,972)	2,914
(5,988)	(11,049)	Change in trade and other payables		(8,461)	(1,264)
(316)	(565)	Change in employee benefits		(1,753)	(2,022)
(2,204)	(1,062)	Change in provisions		(5,510)	(4,415)
(1,587)	4,561	Change in deferred income		(1,377)	(5,706)
(13,257)	**3,728**	**Cash (used in)/generated from operating activities**		**(34,915)**	**2,056**
(1,209)	379	Income tax received/(paid)		2,434	(6,357)
3,171	**5,034**	**Net cash from operating activities**		**7,769**	**(2,316)**
		Cash flows from investing activities			
(4,244)	(1)	Acquisition minority interest and of subsidiary, net of cash acquired		(5,084)	(2,229)
(1,779)	(7,399)	Acquisition of property, plant and equipment		(5,436)	(16,088)
32	9	Proceeds from sale of property, plant and equipment		65	48
(106)	(503)	Acquisition of intangible assets		(1,318)	(2,797)
(3,361)	(1,215)	Capitalized internal development expenditure		(6,363)	(3,152)
(9,458)	**(9,109)**	**Net cash used in investing activities**		**(18,136)**	**(24,218)**
		Cash flows from financing activities			
212	70	Interest paid/received (net)		(8)	84
-	-	Proceeds from issue of share capital and warrants		-	1,260
-	-	Repayment of loans		(10,000)	-
(687)	9,657	Change in other long and short term debt		(7,859)	10,441
-	583	Proceeds from new short term debt raised		-	583
(475)	**10,310**	**Net cash (used in)/from financing activities**		**(17,867)**	**12,368**
209	(159)	Effect of movement in exchange rates		320	426
(6,553)	**6,076**	**Net (decrease)/increase in cash and cash equivalents**		**(27,914)**	**(13,740)**
100,785	37,550	Cash and cash equivalents at beginning of period		122,146	57,366
-	869	Cash and cash equivalents of discontinued operations at beginning of period		-	869
94,232	**44,495**	**Cash and cash equivalents at 30 September**		**94,232**	**44,495**

The notes on pages 21 to 35 are an integral part of these condensed consolidated interim financial statements.

1. Reporting entity

3W Power S.A. (The "Company") was previously registered in Guernsey. With effect from June 2, 2010 the Company became domiciled in Luxembourg and the address of its registered office is: 19, Rue Eugene Ruppert, L-2453 Luxembourg.

On April 9, 2010 the Company changed its name from Germany1 Acquisition Limited to 3W Power Holdings S.A. On May 19, 2011 the Company changed its name to its current name of 3W Power S.A.

The Company's shares and warrants are listed on the NYSE Euronext, Amsterdam and the Regulated Market (Prime Standard) of the Frankfurt stock exchange (FWB).

The condensed consolidated interim financial statements of the Company as at and for the nine-month period ended September 30, 2011 comprise the Company and its subsidiaries (together referred to as the "Group").

The consolidated financial statements of the Group as at and for the year end December 31, 2010 are available upon request from the Company's registered office address or at www.aegps.com.

The Group is a world provider of premium electronics. It offers comprehensive product and service portfolios in power conversion and control, for customers spanning the infrastructure markets of energy, telecom, lighting, transportation and general industrial sectors. The Group has developed a full range of products for the solar energy industry including solar inverters, monitoring systems and turnkey solutions and is investing in solutions that will enable distributed power generation and smart micro-grids.

2. Basis of preparation

a) Statement of compliance

The condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) IAS 34 "Interim Financial Reporting". They do not include all of the information required for full annual financial statements of the Group prepared in accordance with IFRS, as adopted by the European Union (EU), and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended December 31, 2010.

These condensed consolidated interim financial statements were authorised for issue by the Board of Directors on November 15, 2011.

b) Use of estimates and judgments

The preparation of the condensed consolidated interim financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

By preparing these condensed consolidated interim financial statements, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended December 31, 2010.

3. Significant accounting policies

All accounting policies applied by the Group in these condensed consolidated interim financial statements are either the same as those applied by the Group in its consolidated financial statements as at and for the year ended December 31, 2010, or the other new standards did not had any impact on these condensed consolidated interim financial statements.

4. Financial risk management

The aspects of the Company's financial risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended December 31, 2010.

5. Operating segments

The Group has two reportable segments, Renewable Energy Solutions (RES) which comprise the Control and Solar product lines and Energy Efficiency Solutions (EES) comprising Protect Power products combined with Telecom, LED and converter activity. Accordingly, the results of the Group are presented in these two segments which also reflect the presentation of information to the Group's Chief Executive, who has been identified as the chief operating decision maker ("CODM").

RESULTS BY OPERATING SEGMENT

Nine month period ended September 30, 2011

In thousands of euro	Renewable Energy Solutions	Energy Efficiency Solutions	Unallocated amounts	Total
Revenue	**157,668**	**144,664**	**-**	**302,332**
Segment operating income/(loss)[1]	**45,109**	**(2,648)**	**(659)**	**41,802**
Restructuring income/(costs)	-	1,287	(18)	1,269
Capitalized development costs (net of amortization)	3,156	1,461	-	4,617
Central overheads	-	-	(12,735)	(12,735)
Amortization of intangibles on acquisition[2]	(8,523)	(5,739)	(261)	(14,523)
Earnings/(loss) before interest and tax (EBIT)	**39,742**	**(5,639)**	**(13,673)**	**20,430**

(Revenue comprises €257.2 million for goods and €45.1 million for services.)

Nine month period ended September 30, 2010

In thousands of euro	Renewable Energy Solutions	Energy Efficiency Solutions	Unallocated amounts	Total
Revenue	**75,564**	**135,570**	**-**	**211,134**
Segment operating income/(loss)[1]	**13,193**	**(5,109)**	**(835)**	**7,249**
Restructuring income/(costs)	-	(100)	(1,984)	(2,084)
Capitalized development costs (net of amortization)	2,039	(430)	-	1,609
Central overheads	-	-	(11,428)	(11,428)
Amortization of intangibles on acquisition[2]	(19,473)	(8,165)	(261)	(27,899)
Earnings / (loss) before interest and tax (EBIT)	**(4,241)**	**(13,804)**	**(14,508)**	**(32,553)**

(Revenue comprises €176.2 million for goods and €34.9 million for services.)

[1] RES operating income includes in 2011 a receipt of €6.5 million following settlement of court proceedings against a customer. In the same segment in 2010, revenue and operating income includes €5.6 million from a contract amendment negotiated with a customer.

[2] Relates to intangibles identified on the acquisition of AEG PS in 2009.

5. Operating segments (continued)

Results by operating segment (continued)

Quarter ended September 30, 2011

In thousands of euro	Renewable Energy Solutions	Energy Efficiency Solutions	Unallocated amounts	Total
Revenue	**62,095**	**47,180**	**-**	**109,275**
Segment operating income/(loss)	**16,834**	**(84)**	**-**	**16,750**
Restructuring income/(costs)	-	184	-	184
Capitalized development costs (net of amortization)	2,123	669	-	2,792
Central overheads	-	-	(4,408)	(4,408)
Amortization of intangibles on acquisition [2]	(2,852)	(1,902)	(87)	(4,841)
Earnings/(loss) before interest and tax (EBIT)	**16,105**	**(1,133)**	**(4,495)**	**10,477**

(Revenue comprises €93.1 million for goods and €16.2 million for services).

Quarter ended September 30, 2010

In thousands of euro	Renewable Energy Solutions	Energy Efficiency Solutions	Unallocated amounts	Total
Revenue	**29,416**	**40,639**	**-**	**70,055**
Segment operating income/(loss)	**6,034**	**(2,169)**	**(332)**	**3,533**
Restructuring income/(costs)	-	(100)	(9)	(109)
Capitalized development costs (net of amortization)	897	(430)	-	467
Central overheads	-	-	(5,069)	(5,069)
Amortization of intangibles on acquisition[2]	(5,562)	(2,598)	(87)	(8,247)
Earnings / (loss) before interest and tax (EBIT)	**1,369**	**(5,297)**	**(5,497)**	**(9,425)**

(Revenue comprises €58.2 million for goods and €11.9 million for services.)

[2] Relates to intangibles identified on the acquisition of AEG PS in 2009.

5. Operating segments (continued)

Segment assets and revenue by geography

The Group monitors assets at country level rather than by operating segment. Therefore information on assets is disclosed below on a geographic basis.

Material information about Geographical segments

In presenting information on the basis of geographical segments, segment revenue is based on the location of customers. Segment assets are based on the location of the assets.

For the period ended and as at September 30, 2011

In thousands of euro	Germany	Rest of Europe	Africa, Middle East and Asia	Americas	Held for sale	Total
Revenue	64,849	76,720	136,150	24,613	-	302,332
Non-current assets[1]	134,106	91,642	8,899	4,438	20,930	260,015
Total assets	234,088	325,680	33,965	2,865	22,786	619,384
Total liabilities	96,641	221,605	15,425	1,608	35	335,314

For the period ended and as at September 30, 2010

In thousands of euro	Germany	Rest of Europe	Africa, Middle East and Asia	Americas	Held for sale	Total
Revenue	54,209	72,493	51,690	32,742	-	211,134
Non-current assets[1]	170,070	108,719	13,382	5,169	20,152	317,492
Total assets	249,200	301,645	22,410	2,516	21,982	597,753
Total liabilities	82,072	135,943	7,927	1,565	9,941	237,448

[1] Non-current assets exclude goodwill and non-current financial assets.

For the quarter ended September 30, 2011

In thousands of euro	Germany	Rest of Europe	Africa, Middle East and Asia	Americas	Held for sale	Total
Revenue	22,686	20,155	54,482	11,952	-	109,275

For the quarter ended September 30, 2010

In thousands of euro	Germany	Rest of Europe	Africa, Middle East and Asia	Americas	Held for sale	Total
Revenue	16,632	25,561	13,649	14,213	-	70,055

6. Assets and liabilities held for sale

The assets/liabilities held for sale are those of Energie Mediterranee S.R.L. ("EMED").

EMED was acquired by the Group in February 2010 as a vehicle for the construction and operation of solar power generation farms in Italy. As at December 31, 2010 management has decided to divest these assets. Construction of the solar farms is complete and divestment is expected during 2011. Accordingly the assets and liabilities of EMED have been classified as held for sale.

EMED's sole activity was the construction of the solar farms and its principal asset is tangible fixed assets represented by the construction-in-progress. EMED had no revenues in either period. The assets and liabilities held for sale at September 30, 2011 and December 31, 2010 are shown below.

ASSETS HELD FOR SALE

In thousands of euro	September 30, 2011	December 31, 2010
Intangible assets	19,245	1,684
Property, plant and equipment	1,685	18,253
Trade and other receivables	1,813	2,237
Cash and cash equivalents	43	2
Total assets held for sale	**22,786**	**22,176**

LIABILITIES HELD FOR SALE

In thousands of Euro	September 30, 2011	December 31, 2010
Short term loan	-	5,000
Trade and other payables	35	1,224
Total liabilities held for sale	**35**	**6,224**

The short term loan was repaid in May 2011.

7. Other income/(expenses)

Q3 2011	Q3 2010	In thousands of euro	Nine months to Sept 2011	Nine months to Sept 2010
-	-	Settlement of litigation	6,500	-
184	-	Release of restructuring provision - net	1,269	-
184	**-**	**Other income**	**7,769**	**-**
(3,357)	(6,229)	Amortization of intangible assets	(9,338)	(19,140)
-	-	Accelerated amortization of intangible assets	-	(2,605)
-	(109)	Restructuring expense - net	-	(2,084)
583	(58)	Other expenses	(1)	(116)
(2,774)	**(6,396)**	**Other (expense)**	**(9,339)**	**(23,945)**
(2,590)	**(6,396)**	**Net other income / (expenses)**	**(1,570)**	**(23,945)**

8. Finance income and costs

Q3 2011	Q3 2010	In thousands of euro	September 30, 2011	September 30, 2010
268	154	Interest income on bank deposits	678	233
2,280	12,322	Net change in fair value of warrants	5,330	24,645
744	(765)	Gain on foreign exchange	1,553	1,837
3,292	**11,711**	**Finance income**	**7,561**	**26,715**
(2,444)	-	Interest expense on bond loan	(7,335)	-
(117)	(121)	Interest expense on loans and payables	(511)	(236)
(465)	279	Pension related financial expenses	(1,090)	(1,396)
(196)	173	Loss on foreign exchange	(1,787)	(1,562)
(148)	(157)	Other financial costs	(623)	(561)
(3,370)	**174**	**Finance (costs)**	**(11,346)**	**(3,755)**
(78)	**11,885**	**Net finance (costs)/income**	**(3,785)**	**22,960**

Outstanding warrants are shown as a liability on the balance sheet valued at the market price of the warrants. Changes in the value of the liability are included in finance income and costs in the statement of income. The change in the market value of the warrants has no effect on the cash flows of the Company.

9. Income tax (charge)/benefit

Q3 2011	Q3 2010	In thousands of euro	Nine months to Sept 2011	Nine months to Sept 2010
		Current tax (expense)/benefit		
(4,458)	(641)	Income tax charge for current period	(11,420)	(2,827)
		Deferred tax (expense)/benefit		
(1,046)	719	Origination and reversal of temporary differences	461	7,165
38	1,390	Recognition of current and prior year tax losses	1,121	1,390
1	(22)	Other		
(1,007)	**2,087**	**Deferred tax benefit**	**1,582**	**8,555**
(5,465)	**1,446**	**Total income tax (charge)/benefit**	**(9,838)**	**5,728**

Reconciliation of effective tax rate

Q3 2011	Q3 2010	In thousands of euro	Nine months to Sept 2011	Nine months to Sept 2010
4,934	3,906	Income/(loss) for the period	6,807	(3,865)
5,465	(1,446)	Total income tax charge/(benefit)	9,838	(5,728)
10,399	**2,460**	**Income/(loss) before income taxes**	**16,645**	**(9,593)**
(2,995)	(664)	Expected income tax (charge)/benefit using the domestic tax rate of 28.8% (2010: 28.59%)	(4,794)	2,743
(108)	254	Effect of different local tax rates	(604)	222
657	3,573	Tax exempt income (change in fair value of warrants)	1,535	7,147
(1,559)	(1,910)	Current year losses for which no deferred tax asset was set-up	(4,644)	(4,858)
(1,247)	-	Previously recognized tax losses	(1,362)	-
(213)	193	Others	31	474
(5,465)	**1,446**	**Income tax (charge)/benefit**	**(9,838)**	**5,728**

10. Deferred tax assets and liabilities

Unrecognized deferred tax assets

A deferred tax asset is recognized for unused tax losses, tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be utilized. Deferred tax assets are reviewed at each reporting data and are reduced to the extent that the related tax benefit will be realized.

Deferred tax assets have not been recognized in respect of the following items:

In thousands of euro	September 30, 2011	December 31, 2010
Tax losses	23,165	16,580
Deductible temporary differences	4,699	2,591
Total unrecognized deferred tax	**27,864**	**19,171**

Recognized deferred tax assets and liabilities

Deferred tax assets and liabilities are attributable to the following

In thousands of euro	September 30, 2011 Assets	September 30, 2011 Liabilities	December 31, 2010 Assets	December 31, 2010 Liabilities
Property, plant and equipment	387	(4,292)	355	(4,562)
Intangible assets	-	(58,454)	-	(61,378)
Inventories	-	(360)	-	(292)
Employee benefits	2,528	-	2,928	-
Provisions	905	(161)	1,960	(95)
Other items	279	(124)	1,460	(101)
Sub total	**4,099**	**(63,391)**	**6,703**	**(66,428)**
Tax loss carry forward	8,305	-	7,184	-
Tax assets/(liabilities)	**12,404**	**(63,391)**	**13,887**	**(66,428)**
Set off tax	(12,404)	12,404	(13,887)	13,887
Net tax assets/(liabilities)	**-**	**(50,987)**	**-**	**(52,541)**

Movement in temporary differences during the period

In thousands of euro	At December 31, 2010	Recognized in Income statement	Recognized in other comprehensive income	At September 30, 2011
Property, plant and equipment	(4,207)	299	3	(3,905)
Intangible assets	(61,378)	2,924	-	(58,454)
Inventories	(292)	(68)	-	(360)
Employee benefits	2,928	(399)	(1)	2,528
Provisions	1,865	(1,088)	(33)	744
Other items	1,359	(1,207)	3	155
Sub total	**(59,725)**	**461**	**(28)**	**(59,292)**
Tax loss carry forward	7,184	1,121	-	8,305
Total	**(52,541)**	**1,582**	**(28)**	**(50,987)**

11. Capital and reserves

a) Share capital

In number of shares	Founding shares	Ordinary shares	Ordinary Class A shares	Ordinary Class B shares	Sub-total	Treasury shares	Total shares
Issued at December 31, 2009	**6,250,000**	**22,109,080**	**9,604,465**	**9,604,466**	**47,568,011**	**2,500,000**	**50,068,011**
Transfer to ordinary shares[1]	-	19,208,931	(9,604,465)	(9,604,466)	-	-	-
Treasury shares from founders[2]	(250,000)	-	-	-	(250,000)	250,000	-
Issued on exercise of warrants	-	168,013	-	-	168,013	-	168,013
Issued at September 30, 2010	**6,000,000**	**41,486,024**	**-**	**-**	**47,486,024**	**2,750,000**	**50,236,024**
Issued at December 31, 2010	**-**	**47,636,019**	**-**	**-**	**47,636,019**	**2,600,005**	**50,236,024**
Transferred to managers[3]	-	30,000	-	-	30,000	(30,000)	-
Issued at September 30, 2011	**-**	**47,666,019**	**-**	**-**	**47,666,019**	**2,570,005**	**50,236,024**

[1] The A and B shares were issued on the acquisition of AEG PS on September 10, 2009. The A and B shares were restricted for a period of 6 and 12 months respectively from the date of acquisition, during which time they could not be traded. The restrictions on the A and B shares were lifted in March and September 2010 respectively, and can now be traded as ordinary public shares. Following the first anniversary of the acquisition of AEG, the restrictions on the trading of the founding shares were lifted and accordingly these have been transferred to ordinary shares. At December 31, 2010 the A, B and Founding shares are included within ordinary shares.

[2] 250,000 shares were transferred from the Founders to the Company in settlement of certain acquisition-related expenses

[3] During the period 30,000 shares were awarded to managers of the Group.

b) Dividend

No dividends were declared or paid by the Company in 2011 or 2010.

12. Earnings by share

The calculation of basic earnings per share is based on the result attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding.

Diluted earnings per share are based on the profit/(loss) attributable to ordinary shareholders adjusted for dilutive effects and on the weighted average number of ordinary shares outstanding after adjustment for dilutive effects. In evaluating diluted earnings per share the effects of instruments that could potentially dilute basic earnings per share were considered. Such instruments include the outstanding warrants, the shares held in Treasury by the Company (to the extent that issue of such shares is considered probable) and the shares awarded (but not yet vested) to Directors and other executives directly or through the Long Term Incentive Plan (LTIP).

Basic and diluted earnings/(loss) for the nine month period and quarter ended September 30, were as follows:

Q3 2011	Q3 2010	In euro	Nine months to Sept 2011	Nine months to Sept 2010
0.10	0.08	Basic earnings/(loss) per share (euro)	0.13	(0.09)
0.10	0.08	Diluted earnings/(loss) per share (euro)	0.13	(0.09)

13. Loans and borrowings

Details of the Group's loans and borrowings are as follows:

In thousands of euro	September 30, 2011	December 31, 2010
Non Current		
Notes Payable	97,193	96,794
Unsecured government loans	664	664
Unsecured bank loans	265	368
Others	53	-
Total non-current	**98,175**	**97,826**
Current		
Unsecured government loans	62	62
Unsecured bank loans	147	98
Bank overdrafts	750	413
Obligations under receivable factoring arrangements	9,757	17,214
Short term bridge loans	-	5,000
Others	90	10
Total current	**10,806**	**22,797**
Grand total of current and non-current	**108,981**	**120,623**

The main terms and conditions of outstanding loans and borrowings were as follows:

In thousands of euro	Currency	Nominal interest rate %	Year of maturity	Nominal Value 2011	Carrying Amount 2011	Nominal value 2010	Carrying Amount 2010
Notes Payable[1]	Eur	9.250	2015	100,000	97,193	100,000	96,794
Unsecured government loans[2]	Eur	-	2021 & 2022	726	726	726	726
Unsecured bank loan[3]	Eur	-	2013	200	120	200	166
Unsecured bank loan[3]	Eur	Euribor + 2.5	2015	300	292	300	300
Short term bridge loans[4]	Eur	3.5	2011	-	-	5,000	5,000
Bank overdrafts[5]	Eur	3.0	2011	750	750	413	413
Obligations under receivable factoring arrangements[6]	Eur	Various	-	9,757	9,757	17,214	17,214
Others	Eur	-	-	229	143	10	10
Total				**111,962**	**108,981**	**123,863**	**120,623**

Non current

[1] Unsubordinated Notes payable EUR 100,000,000 due December 1, 2015.

On December 1, 2010 the company issued loan notes (the "Notes") with a nominal value of €100 million. The notes were bought by pan-European institutional investors and asset managers. Costs of issuing the Notes amounted to EUR 3,250,000. The Notes bear interest from and including December 1, 2010 to, but excluding December 1, 2015 at a rate of 9.25 % pa (10.11% effective interest) payable annually in arrears on December 1 of each year. The first interest payment is due on December 1, 2011 and the Notes are redeemable at par on December 1, 2015. The Notes have the benefit of an unconditional and irrevocable guarantee by AEG Power Solutions B.V.

The terms and conditions of the Notes provide that the Company may, at its option, redeem the Notes, in whole but not in part, at any time after the third anniversary of the date of issue at a price of 102% of the principal amount plus accrued interest, and at any time after the fourth anniversary at a price of 101% of the principal amount plus accrued interest. The terms and conditions further provide that the Note holders may require an early redemption in whole or in part at 101% of their principal amount plus accrued interest in the event of a change of control of the Company.

13. Loans and borrowings (continued)

The Notes are traded in the Bondm segment of Stuttgart stock exchange as well as in the Open Market of the Frankfurt stock market.

Other non-current loans

[2] The government loans comprise an interest free loan of €726 thousands which is repayable by annual instalments of €62 thousands and an interest free loan of €46 thousands which is repayable in 2021.

[3] There are two unsecured bank loans with a nominal value of €200 thousands (0% interest) and €300 thousands (interest at Euribor +2.5%). The carrying amounts at September 30, 2011 were €120 thousands and €292 thousands respectively. The loans are repayable by monthly instalments over a period of 3 and 5 years respectively.

Current

[4] Bridging loans

In July 2010 the Group obtained two short term bank bridge loans of €5.0 million each for the purpose of funding the construction of the Group's solar power generation farms in Italy. One loan is included above while the other is included in liabilities held for sale (note 6). Both loans were repaid during 2011.

[5] Bank overdraft

The bank overdraft is held by one of the Group's subsidiaries. Interest on the overdraft is charged at an average rate of 3.0%.

[6] Obligations under receivable factoring arrangements

The Group has entered into financing agreements which provide for trade receivable financing facilities in France, Italy and Spain, up to a maximum of €31.1 million at September 30, 2011 (December 31, 2010: €30.3 million). These facilities are secured against trade account receivables. The interest conditions for these finance facilities vary between Euribor plus a margin between 0.65% and 1.75% and fixed interest rates between 3.4% and 4.4%. The facilities have no fixed expiry date but most are renewable annually.

14. Provisions

Provisions included in current liabilities relate primarily to restructuring of €11.2 million. Long term provisions relate to warranty.

15. Warrants

The change in fair value of the warrants is recorded through the income statement as financial income or cost. The number of warrants outstanding at September 30, 2011 was 30,806,487 (2010: 30,806,487).

Each warrant entitles the holder to purchase one ordinary public share at a price of €7.50. The warrants are traded on Euronext Amsterdam under the symbol 3WPW. At the reporting date the market price of the warrants was €0.03 per warrant (December 31, 2010: €0.20 per warrant). The warrants expire on July 21, 2012. During the period to September 30, 2011 no warrants were exercised.

16. Contractual obligations and commitments

a) Contractual cash obligations

The following table presents minimum payments that the Group will have to make in the future under contracts and firm commitments. Amounts related to capital lease obligations are fully reflected in the condensed consolidated balance sheet.

September 30, 2011

In thousands of euro	Less than 1 year	1-3 years	4-5 Years	After 5 years	Total
Operating leases	3,376	4,894	2,260	1,030	11,560
Unconditional purchase obligations	3,232	-	-	-	3,232
Total	**6,608**	**4,894**	**2,260**	**1,030**	**14,792**

16. Contractual obligations and commitments (continued)

Rental expenses under operating leases amounted to €4.1 million in the period to September 30, 2011 (2010: €4.0 million).

b) Other commitments

September 30, 2011

In thousands of euro	Less than 1 year	1-3 years	4-5 Years	After 5 years	Total
Guarantees	36,197	11,183	654	56	48,090

Commitments on customer contracts relate to bonds and guarantees issued and are shown net of bonds and guarantees secured by cash collateral.

c) Trademark License Agreement

With effect from July 1, 2008, AEG PS entered into a trademark license agreement (the “AEG License”) with AB Electrolux which granted the Company the right to use the AEG PS trademark for an initial term of ten years. An annual royalty is payable based on a percentage of the net selling price of the respective trademark product, subject to a minimum royalty of €3.268 million for 2011, €3.939 million for 2012, €5.390 million for 2013 and €6.723 million for 2014. AEG PS and Electrolux amended the AEG License on July 27, 2010 to expand the range of products covered by the license and to set sale and minimum royalty targets through 2014. For the years 2015 to 2018 the amended agreement provides that the sales targets and minimum annual royalty will be no less than the sales target and minimum royalty from year 2014. The term of the license was also extended until 2028.

d) Restricted cash

At September 30, 2011 cash and cash equivalents included €6.5 million (December 2010: €6.4 million) of restricted cash used as collateral in relation to bank guarantees issued by the Group to customers.

17. Contingencies

Management of the Group believes that any legal proceedings incidental to the conduct of its business, including employee related actions, are adequately provided for in the condensed consolidated financial statements or will not result in any significant costs to the Group in the future.

18. Related parties

The Group's subsidiaries have related party relationships with each other and with the Company. These involve trading and other intra-Group transactions all of which are carried out on an arm's length basis. Related party relationships also exist with Board members and managers who have an interest in the equity of the Company.

A related party relationship also exists with Directors and other senior managers who receive remuneration from the Group.

Related party interests in the equity and bonds of the Company.

The interests of Directors and other related parties in the shares, warrants and bonds of the Company at September 30, 2011 were as follows:

				Awards under Long Term Incentive Plan (LTIP)[1]	
				Part A	Part B
	No. of shares	No. of warrants	Bonds at nominal value (€)	No. of shares	No. of units
Ripplewood	15,189,060	-	-	-	-
Prof. Dr. h. c. Roland Berger	4,104,667	4,000,000	-	-	-
Brock and Brock Trust	2,637,427	-	-	-	-
Dr. Dr. h. c. Thomas Middelhoff	1,335,518	2,500,000	-	-	-
Prof. Mark Woessner	30,000	-	-	-	-
Dr. Horst J. Kayser	12,500	-	100,000	54,000	300,000
Mr. Gerhard Henschel	400	-	20,000	25,000	150,000
AEG PS managers	64,501	-	20,000	80,000	460,000
Total	**23,374,073**	**6,500,000**	**140,000**	**159,000**	**910,000**

[1] The awards under the LTIP are conditional on remaining in employment with the Group until vesting and are exercisable at different times. The awards under Part B are also conditional on the achievement of certain share price targets. The key features of the LTIP are set out later in this note.

Ripplewood is the former majority owner of AEG Power Solutions BV and refers to Ripplewood Power Systems I L.L.C. and Ripplewood Power Systems II L.L.C., US Limited Liability Companies (LLCs). The LLCs are owned by Ripplewood Holdings in which Messrs Lavine, Minnetian and Williams hold executive positions.

Brock Trust refers to a US LLC controlled by Mr Brock and in which Mr Huljak has a minority holding. Included in the 2,637,427 shares under Brock and Brock Trust are shares held directly by Messrs Brock (1,134,014 shares) and Huljak (200,240 shares).

AEG PS managers refer to key executives other than Directors.

Under their service agreements, Dr. Horst J. Kayser and Mr. Gerhard Henschel are entitled to receive shares in the company. Dr. Kayser is entitled to receive 40,000, 30,000 and 30,000 shares in the Company on the first, second and third anniversary of his joining the Company respectively. Mr. Henschel is entitled to receive 50,000 shares on the first anniversary of joining.

2,500,000 shares are held in escrow on behalf of the former owners of AEG Power Solutions BV (including Ripplewood, Brock and Brock Trust and AEG Power Solutions managers). These relate to earn-out shares that will be distributed to the former AEG Power Solutions BV shareholders subject to the achievement of certain adjusted EBITDA targets with respect to fiscal years 2009, 2010 and 2011. The earn-out targets were not met in 2009 and 2010 and it is considered unlikely that the 2011 target will be met. Under the terms of the earn-out, the Company or any of its subsidiaries may not undergo a change of control during the earn-out period without, either (a) prior written consent from Ripplewood or (b) the Company first paying all outstanding amounts of the earn-out that could become due and payable.

18. Related parties (continued)

Executive long term incentive plan

At the Company's Annual General Meeting (AGM) held in May 2011 shareholders approved the adoption of a long term incentive plan (LTIP) for senior executives including Messrs Kayser and Henschel. The aim of the LTIP is to act as a strong retention mechanism for key executives and to closely align their interests with those of the shareholders by linking executive rewards with the value delivered to shareholders.

The LTIP is supervised by the Compensation Committee of the Board and it comprises two parts. The key features of each part are as follows:

Part A

Under Part A participants will be granted annual awards of shares, in the form of nil-cost options, over a four year period. All awards will vest at the end of the four year period subject to the condition that the participant is still employed by the Company at that point in time. The maximum number of shares which can be granted under Part A of the LTIP is 725,000 although no individual can be granted more than 30% of this maximum number of shares. On a change of control all outstanding awards will vest immediately. In the period to September 2011 a total of 159,000 shares were awarded as shown in the table above. After vesting the options are exercisable at any time between May 1, 2015 and April 30, 2021.

Part B

Under Part B participants will be allocated a number of units from a total pool of units. These units have no value on grant but give participants the opportunity to share in a percentage of the value created for shareholders in excess of pre-determined share price targets at annual measurement points. There will be three measurements dates over a three year performance period, namely May 1st 2012, May 1st 2013 and May 1st 2014.

The value created for shareholders will be based on the average of the closing share prices over the 30 day period prior to the measurement date plus any dividends paid over the period multiplied by the number of shares in issue at the relevant measurement date, less the number of shares held by the Company.

At each measurement date participants will earn nil-cost options with a value linked to the share price in excess of the relevant annual targets. 50% of any options earned at each annual measurement date will become exercisable on the 3rd anniversary of the date of grant, with the remainder being exercisable on the 4th anniversary of the date of grant. The exercise price of each option is €0.25.The value of the units to each individual participant will be set by reference to the number of units held in proportion to the total number of units allocated and will be delivered in nil-cost options over AEG shares.

The pre-determined share price targets comprise two target share prices. For 2011 target 1 has been set at €5.2 while target 2 is €6.0. If the share price at the first measurement point exceeds target 1, the value of the pool will be the excess of the share price over target 1 multiplied by the number of issued shares (excluding shares held by the Company) multiplied by 5%. If the share price also exceeds target 2, the pool will be further enhanced by the excess of the share price over target 2 multiplied by the relevant number of shares in issue (as before) and multiplied by 10%.

Targets 1 and 2 will increase by 15% and 25% respectively above the actual share price at the previous measurement date, unless there was no payout from this part of the LTIP, in which case the previous targets will be carried over.

In the period to September 2011 a total of 910,000 units were allocated in respect of Part B as shown in the table above.

On a change of control the performance period will end and there will be a new measurement date at the date of change of control. In determining the amount of value created at this new measurement date the return share be calculated using the offer price per share rather than the 30 day average. Any nil-cost options which have not been exercised on a change of control must be exercised immediately.

The aggregate number of options granted and unexercised from time to time shall not exceed 10%, after issue, of the Company's issued share capital from time to time and the Company will continue to operate the LTIP and any other share plans within this limit.

18. Related parties (continued)

Other transactions with related parties

During the period, the Group received consulting services from Roland Berger Strategy Consultants (RBSC), a firm in which Prof. Berger has a minority interest but holds no executive position. The value of the services was €1.4 million. Prof. Berger has no influence over the selection of RBSC or the scope of the services or the price of the work.

19. Subsequent events

There were no significant subsequent events.

APPENDIX I

Reconciliation from Reported EBIT to Adjusted EBIT

In millions of Euro	September 30, 2011	September 30, 2010
	EBIT	EBIT
Reported	**20.4**	**(32.5)**
Adjustments		
Regular amortization of intangibles on acquisition	14.5	25.3
Impairment and accelerated amortization of intangibles on acquisition	-	2.6
Working Capital provisions	-	5.3
Restructuring (release)/charge	(1.2)	2.1
Professional. consultancy and other costs	-	2.3
Total adjustments	**13.3**	**37.6**
Adjusted	**33.7**	**5.1**

Derivation of EBITDA

In millions of Euro	September 30, 2011	September 30, 2010
Reported EBIT	**20.4**	**(32.5)**
Depreciation and amortization charges		
Regular amortization of intangibles on acquisition	14.5	25.3
Impairment and accelerated amortization of intangibles on acquisition	-	2.6
Depreciation charge on tangible assets	2.9	2.9
Amortization charge on intangible assets	0.8	0.7
Other	2.0	1.5
Total depreciation and amortization charges	**20.2**	**33.0**
EBITDA[1]	**40.6**	**0.5**

Reconciliation from Reported Net Income to Adjusted Net Income

In millions of Euro	September 30, 2011	September 30, 2010
	Net income	Net income
Reported	**6.8**	**(3.9)**
Adjustments		
Change in fair value of warrants	(5.3)	(24.6)
Regular amortization of intangibles on acquisition	14.5	25.4
Impairment and accelerated amortization of intangibles on acquisition	-	2.6
Working Capital provisions	-	5.3
Restructuring (release)/ charge	(1.2)	2.1
Professional. consultancy and other costs		2.3
Estimated Tax effect on the above	(3.9)	(9.0)
Total adjustments	**4.1**	**4.1**
Adjusted	**10.9**	**0.2**

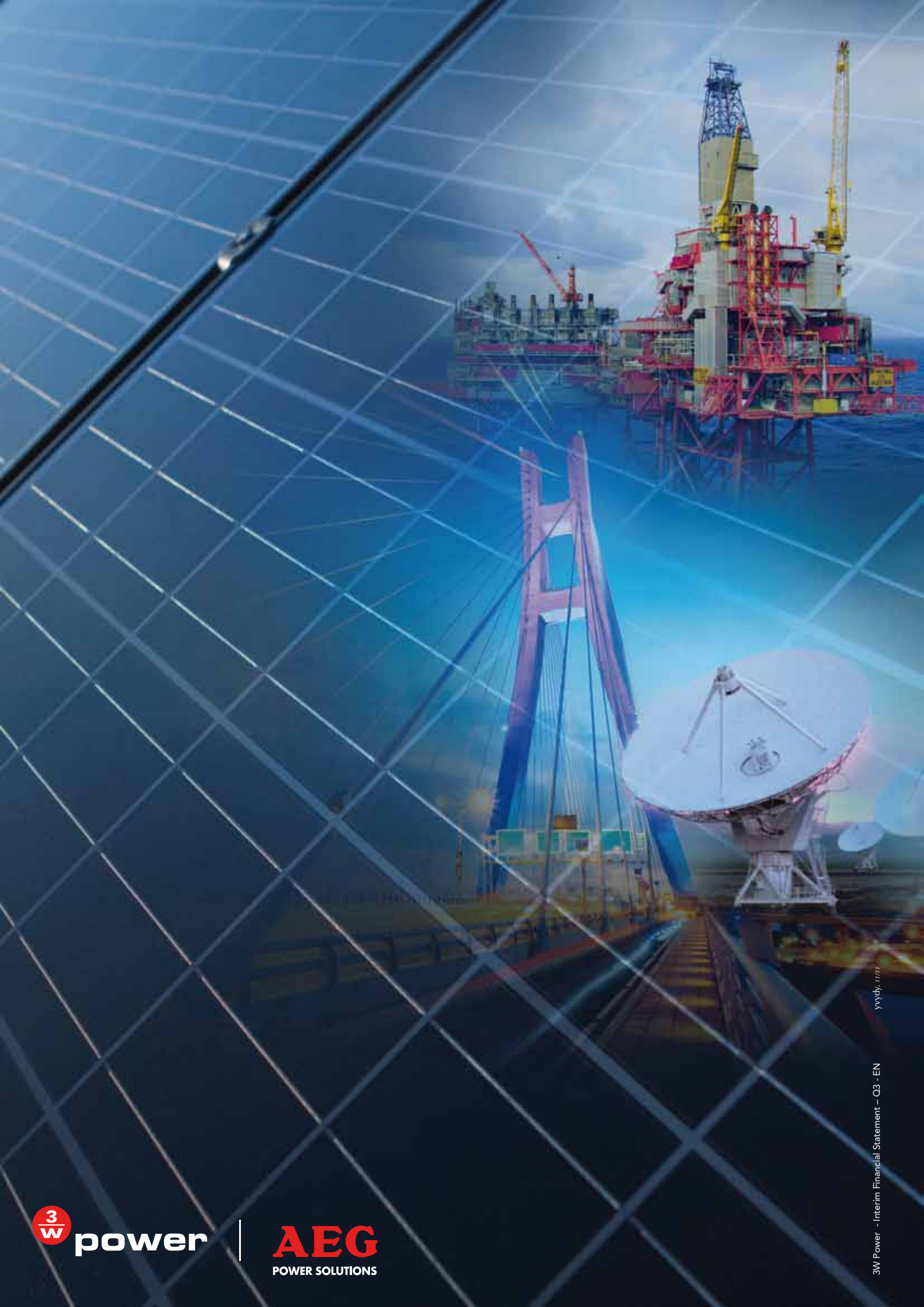
[1] EBITDA includes restructuring release of €1.2 million for the nine months period 2011 (charge of €2.1 million for 2010).

ABOUT 3W POWER/AEG POWER SOLUTIONS

3W Power/AEG Power Solutions is a world provider of innovative premium power solutions. Backed by more than a century of innovation and customer service, AEG Power Solutions offers a full-range of highly reliable, cost effective solutions, from power conversion modules, solar inverters and solutions to high reliability UPS systems, industrial chargers and DC systems. System solutions from AEG PS are designed to interface with the electrical power grid and to offer power solutions for mission-critical applications in harsh environments such as utility-scale renewable energy plants, polysilicon manufacturing process, power plants, offshore oil rigs or chemical refineries.

AEG Power Solutions activities consist of two complementary operating segments: Renewable Energy Solutions, gathering power controller systems and solar solutions and Energy Efficiency Solutions, dedicated to all infrastructure applications. Thanks to its distinctive expertise, bridging both AC and DC power technologies and spanning the worlds of both conventional and renewable energy, the company is uniquely positioned to benefit long-term from emerging demand for intelligent micro-energy grids.

3W Power S.A. is the holding company of AEG Power Solutions Group.



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